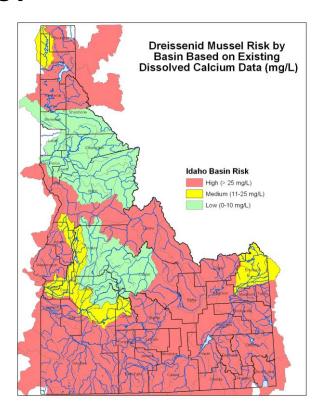


THE SNAKE RIVER & IDAHO POWER'S HYDROELECTRIC SYSTEM



Is the Snake River vulnerable to Dreissenid Mussels?



Is Idaho Power Company concerned about the risks?



Main Stem Snake River Hydroelectric Projects

Vulnerability Assessments Complete

- American Falls
- Milner
- CJ Strike
- Swan Falls
- Oxbow
- Hells Canyon

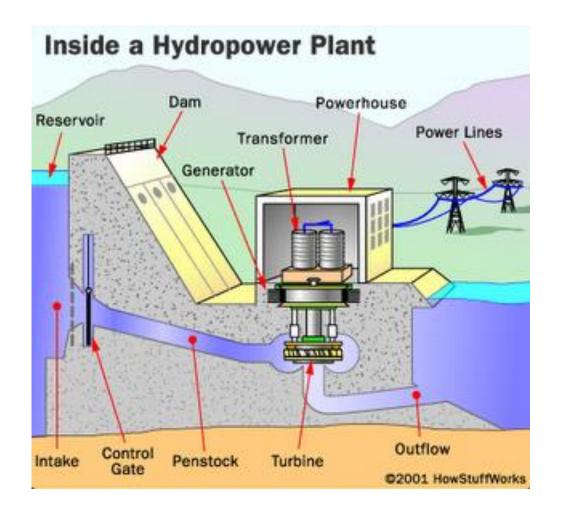
To Do

- Twin Falls
- Shoshone Falls
- Upper Salmon Falls
- Lower Salmon Falls
- Bliss
- Brownlee

Vulnerability Assessment

- Inventory of a hydroelectric plant's infrastructure from intake to tailwater that will be impacted by a dreissenid mussel infestation.
- Anything that touches raw water is subject to driessenid mussel fouling.
- Also look at other project related facilities recreation facilities, hatcheries and mitigation properties.

How does hydroelectric work?



How do we to get there?

- Establish a power plant contact and provide them with a checklist to complete.
- Follow up with a site visit and plant walkthrough.

RECLAMATION Managing Water in the West

Facility Vulnerability Assessment Template

Invasive Quagga and Zebra Mussels



May 2009

Vulnerability Assessment Checklist

		Risk (H, M,	
Component	Size / Diameter	L)	Specific Note for Component
Intakes			Number / Depth
Trash Rack			Number of Racks / Spacing in inches
grate			
screen			
Trash Rake			
Trash Rack removal system			Is Rack Removable /Frequency
Gates			
Stop Logs			
Penstock			Diameter / Velocity in f/s/ Construction Materials
Air coolers			
Air vents			
Thrust bearing coolers			
Heat Exchangers			Piping material ie copper
Fire Suppression System			
HVAC			
Drain Gallery			
Sump			
Sump Float			
Pump wells			Temperature
Spill Gates			Number / type
Spill gate opener			
Oil / Water Detection			
Forebay / Tailwater Sensors			
Gland Water Cooling / Lubrication			
Discharge			
Instrumentation e.g			
sight glass			
level guages			
flow meters			
pressure transducer			
pressure transmitter			
pressure tap			

Background presentation on dreissenid mussel biology, distribution in the western U.S. and photos from the Lower Colorado River plants.



Shock and Awe



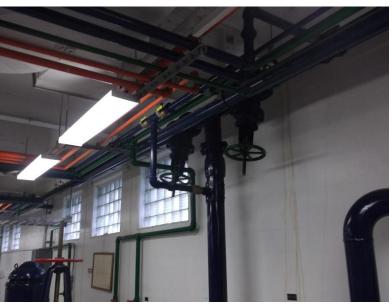










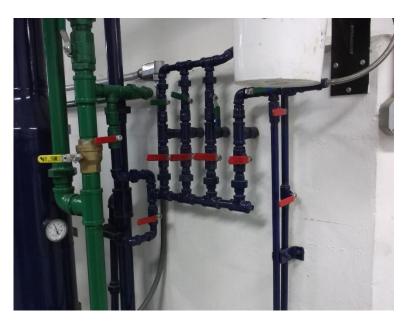


Plant Walkthrough









What did we find?

- High risks to cooling system water lines. Including turbine cooling and HVAC cooling systems.
- Instrumentation is also at risk.
 This includes headwater and tailwater elevation gages, piezometers, oil sensors and sump pumps sensors.





Long-term Solutions

- Solutions at the hydro plants will come from the operators and maintenance staff. One size does not fit all and these folks know their plants well.
- Filtration and UV treatment systems are currently still the best options for in-line treatment.





Challenges and Successes

Scheduling has been difficult. Plant maintenance is constant.

- Plant staff have been very engaged and have been very helpful for the assessment checklists.
- Upper management has been very support of the efforts.

Questions?



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